

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2016
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,010	--	--	7,804	34	259	16,107	481	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,477	-21	669	155	--	80	505	1,205	2,490
Pentanes Plus	419	-21	--	7	--	2	148	213	41
Liquefied Petroleum Gases	3,058	--	669	148	--	78	356	992	2,449
Ethane/Ethylene	1,269	--	4	0	--	97	--	84	1,092
Propane/Propylene	1,158	--	587	126	--	-63	--	793	1,141
Normal Butane/Butylene	317	--	83	10	--	42	150	109	108
Isobutane/Isobutylene	313	--	-5	11	--	1	206	5	107
Other Liquids	--	1,148	--	1,283	261	86	2,109	520	-24
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,148	--	50	130	5	1,183	139	0
Hydrogen	--	--	--	--	219	--	219	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	11	-7	0	3	74	0
Renewable Fuels (including Fuel Ethanol)	--	1,073	--	39	-83	5	960	65	0
Fuel Ethanol	--	980	--	1	-21	-1	903	59	0
Renewable Fuels Except Fuel Ethanol	--	94	--	37	-62	6	57	6	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	597	--	22	361	238	-24
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	636	132	59	566	143	0
Reformulated	--	--	--	184	185	30	339	0	0
Conventional	--	0	--	452	-53	29	227	143	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	2	19,138	732	-45	-81	--	2,936	16,972
Finished Motor Gasoline	--	2	9,871	65	-111	-20	--	583	9,263
Reformulated	--	--	3,215	--	-185	0	--	--	3,029
Conventional	--	2	6,656	65	74	-20	--	583	6,234
Finished Aviation Gasoline	--	--	11	0	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	1,592	144	--	1	--	177	1,557
Kerosene	--	--	14	0	--	0	--	9	5
Distillate Fuel Oil ⁵	--	--	4,750	157	66	-63	--	1,181	3,855
15 ppm sulfur and under ⁶	--	--	4,429	103	66	-39	--	980	3,656
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	131	4	--	-1	--	132	3
Greater than 500 ppm sulfur	--	--	190	51	--	-23	--	68	196
Residual Fuel Oil ⁷	--	--	409	230	--	-11	--	289	360
Less than 0.31 percent sulfur	--	--	47	8	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	50	24	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	313	198	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	287	34	--	1	--	--	320
Naphtha for Petro. Feed. Use	--	--	194	27	--	0	--	--	220
Other Oils for Petro. Feed. Use	--	--	93	7	--	1	--	--	99
Special Naphthas	--	--	35	15	--	0	--	--	51
Lubricants	--	--	160	39	--	-16	--	77	138
Waxes	--	--	5	5	--	0	--	3	6
Petroleum Coke	--	--	894	8	--	-3	--	592	314
Marketable	--	--	662	8	--	-3	--	592	81
Catalyst	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil	--	--	327	35	--	30	--	22	310
Still Gas	--	--	694	--	--	--	--	--	694
Miscellaneous Products	--	--	90	0	--	0	--	2	88
Total	12,486	1,129	19,807	9,974	250	345	18,721	5,143	19,438

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.